

**AEP TEXAS CENTRAL COMPANY
TARIFF FOR ELECTRIC DELIVERY SERVICE**

Applicable: Entire System

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Thirteenth

Effective Date: January 31, 2011

6.1.1.2.1.1 Initial / Adjusted Transition Charge Rates – Rider TC

AVAILABILITY

This schedule is applicable to energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay Transition Charges as provided in Rate Schedule TC, Section 6.1.1.2. In no event will Transition Charge Rates be collected over a period that exceeds 15 years from the initial effective date of Rate Schedule TC.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge Rates, each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC.

TRANSITION CHARGE RATES

The Initial/Adjusted Transition Charge Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule TC. On December 16, 2002, and no less frequently than annually thereafter, the Company or successor Servicer, as defined in Rate Schedule TC, will file a revision to Rider TC setting forth the Adjusted Transition Charge Rates. The Adjusted Transition Charge Rates will become effective on the first billing cycle of the succeeding month of February. If a Non-Standard True-Up filing is used to revise the Rider TC, the filing will be made at least 90 days prior to the effective date.

<u>Transition Charge Class</u>	<u>Initial/Adjusted Transition Charge Rates</u>
Residential	\$.003413 per kWh
Commercial and Small Industrial – Energy	\$.008480 per kWh
Commercial and Small Industrial – Demand	\$ 1.040549 per kW or kVa
Large Industrial – Firm	\$ 1.069087 per kW or kVa
Large Industrial – Non-Firm*	\$.684734 per kW or kVa
Standby – Firm	\$.072528 per kW or kVa or Daily Rate
Standby – Non-Firm	\$.090655 per kW or kVa or Daily Rate
Municipal and Cotton Gin	\$.005648 per kWh

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

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